

**Information for Delmarva Power  
Delmarva Zone  
Capacity and Transmission  
Peak Load Calculations for Year 2007**

This report provides information related to the Capacity and Transmission PLC calculations for DE and MD based on summer 2007 peak data.

**2007 Delmarva Zone Capacity Peak Hours**

	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>
<b>Day of Peak</b>	6/27/2007	7/9/2007	8/2/2007	8/7/2007	8/8/2007
<b>Hour of Peak</b>	16	17	17	17	17

PJM Allocated Weather-normalized Coincident Peak (MW): 3,980

**2007 Delmarva Zone Transmission Peak Hours**

	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>
<b>Day of Peak</b>	6/27/2007	7/9/2007	7/10/2007	8/7/2007	8/8/2007
<b>Hour of Peak</b>	17	18	14	15	17

2007 Atlantic Zone Transmission Peak Load (MW): 4,265

**Reconciliation Factors**

	<b>Interval Customers</b>	<b>Profiled Customers</b>
<b>Capacity PLC</b>	1.06561	1.06561
<b>Transmission PLC</b>	1.02725	1.26320

**Delmarva Zone Loss Factors**

<b>Voltage Code</b>	<b>Description</b>	<b>Loss Factor</b>
1	Secondary (120 - 480 Volts)	1.0636813
2	Primary (2,400 - 34,500 Volts)	1.0402971
3	Transmission (69,000 Volts)	1.0219048

### Default Peak Load Contributions- Delaware

<b>Profile</b>	<b>2008 Default Capacity PLC (effective 6/1/2008)</b>	<b>2008 Default Transmission PLC (effective 1/1/2008)</b>
DERS	3.3	3.8
DERH	3.2	3.6
DELG	300.9	294.8
DEGSP	921.8	893.5
DEOL	0.0	0.0
DESG	9.6	10.9

### Default Peak Load Contributions- Maryland

<b>Profile</b>	<b>2008 Default Capacity PLC (effective 6/1/2008)</b>	<b>2008 Default Transmission PLC (effective 1/1/2008)</b>
MDRS	2.9	3.3
MDRH	3.3	3.8
MDGS	5.7	6.8
MDGSP	696.9	683.1
MDLG	312.2	304.9
MDOL	0.0	0.0